

**Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1994-1999**

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1994 Total<sup>c</sup></b> .....	<b>4,317</b>	<b>2,536</b>	<b>6,853</b>	—	—	<b>2,654</b>	<b>2,385</b>	<b>-269</b>
<b>1995 Total<sup>c</sup></b> .....	<b>4,290</b>	<b>2,082</b>	<b>6,371</b>	<b>-455</b>	<b>-17.9</b>	<b>2,372</b>	<b>2,774</b>	<b>403</b>
<b>1996 Total<sup>c</sup></b> .....	<b>4,277</b>	<b>2,087</b>	<b>6,364</b>	<b>6</b>	<b>0.3</b>	<b>2,647</b>	<b>2,665</b>	<b>18</b>
<b>1997</b>								
January .....	4,282	1,439	5,721	34	2.5	47	702	654
February .....	4,283	1,090	5,372	116	12.0	40	390	350
March .....	4,280	935	5,215	214	29.8	109	269	160
April .....	4,277	993	5,270	195	24.6	184	127	-56
May .....	4,275	1,292	5,566	191	17.6	335	28	-307
June .....	4,291	1,651	5,942	194	13.3	385	26	-358
July .....	4,290	1,951	6,241	124	6.8	346	49	-297
August .....	4,291	2,271	6,563	103	4.7	356	34	-322
September .....	4,295	2,595	6,890	75	3.0	353	29	-324
October .....	4,292	2,793	7,085	70	2.6	265	70	-195
November .....	4,292	2,604	6,896	142	5.8	88	278	191
December .....	4,283	2,092	6,375	4	0.2	27	548	521
<b>Total</b> .....	—	—	—	—	—	<b>2,533</b>	<b>2,551</b>	<b>18</b>
<b>1998</b>								
January .....	4,281	1,643	5,923	204	14.2	51	504	453
February .....	4,275	1,352	5,627	262	24.0	56	353	296
March .....	4,274	1,121	5,394	186	19.9	113	349	236
April .....	4,271	1,302	5,573	309	31.1	248	67	-181
May .....	4,272	1,692	5,964	400	31.0	410	20	-390
June .....	4,279	2,020	6,299	368	22.3	354	29	-325
July .....	4,274	2,326	6,600	375	19.2	340	34	-306
August .....	4,270	2,604	6,875	333	14.7	318	37	-281
September .....	4,273	2,837	7,109	242	9.3	284	48	-236
October .....	4,274	3,060	7,334	267	9.6	257	34	-223
November .....	4,272	3,024	7,296	420	16.1	108	147	39
December .....	4,259	2,614	6,873	522	24.9	77	498	421
<b>Total</b> .....	—	—	—	—	—	<b>2,617</b>	<b>2,120</b>	<b>-497</b>
<b>1999</b>								
January .....	4,257	2,010	6,268	367	22.4	37	638	601
February .....	4,245	1,714	5,960	363	26.8	47	375	328
March .....	4,294	1,363	5,657	242	21.6	67	355	289
April .....	4,288	1,437	5,725	134	10.3	175	94	-81
May .....	4,279	1,753	6,031	61	3.6	351	31	-320
June .....	4,279	2,055	6,333	35	1.7	324	24	-300
July .....	4,285	2,296	6,581	-30	-1.3	287	54	-233
August .....	4,276	2,530	6,806	-75	-2.9	287	56	-231

<sup>c</sup> Total as of December 31.

— Not Applicable.

**Notes:** Data for 1994 through 1997 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in

base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."